

Docket No. ER09-1148; and xi) Valley Link Maryland LLC, Valley Link Virginia LLC, and Valley Link West Virginia all pursuant to FERC Docket No. ER25-1633.

Transmission Enhancement Charges

PJM implemented the Transmission Enhancement Charges (“TECs”), detailed in Schedule 12 of the PJM OATT, and the Network Integration Transmission Service Rate (“NITS”) to compensate transmission owners for the annual transmission revenue requirements for “Required Transmission Enhancements” requested by PJM for reliability or economic purposes. PJM recovers TECs through an additional transmission charge in the transmission zones assigned cost responsibility for Required Transmission Enhancement projects.

March 2026 Petition

In the March 2026 Petition, the EDCs requested Board authority to implement revised BGS-RSCP and BGS-CIEP transmission tariff rates with an effective date of June 1, 2026. The proposed rates, included in the amended tariff sheets for each EDC, reflect costs effective as of January 1, 2026, for TECs and NITS costs resulting from the above-listed, FERC-approved, OATT filings.

On May 1, 2025, FERC issued an order approving the rate schedules to continue operating Brandon Shores and Wagner generating units for transmission reliability purposes resulting in Reliability Must Run (“RMR”) transmission charges to the EDC’s zones.¹ The estimated RMR charge to recover the known Monthly Fixed-Cost is illustrated in each EDC’s respective attachment of the March 2026 Petition. Due to the unknown amount of revenue these units will receive when they run and how much these fixed and variable costs will be offset by that revenue, the EDCs requested that the RMR rate be set to zero and that the EDCs recover these net costs and benefits through their respective BGS Reconciliation Charges.

Because the EDCs began paying the modified transmission charges in January 2025, the EDCs requested a waiver of the thirty (30)-day filing requirement. In turn, the EDCs filed the January 2025 Petition with the Board for approval to recover TECs and NITS charges from BGS customers and to pay PJM for costs assigned to them by PJM for the load served in the respective EDC service territories. The EDCs proposed to flow differences between payments to PJM and charges to customers through BGS reconciliation charges.

The EDCs noted that they modified the proposed BGS tariff rates in accordance with the Board-approved methodology contained in each EDC’s Company-Specific Addendum and in conformance with each EDC’s Board-approved BGS tariff sheets.

Based upon the allocation of the TECs and NITS costs among the service classes, the monthly bill for a residential customer using 650 kWh per month will change by approximately the following amounts (including Sales and Use Tax): an increase of \$0.10 for ACE, an increase of \$1.36 for JCP&L, an increase of \$3.11 for PSE&G, and a decrease of \$2.39 for Rockland.

DISCUSSION AND FINDINGS

Following full review of the record in this matter, including the March 2026 Petition and supporting documentation, the Board **HEREBY APPROVES** the changes to the BGS-RSCP and BGS-CIEP

¹ H.A. Wagner, LLC, 191 F.E.R.C. ¶ 61,098 (May 1, 2025).

transmission rates requested by each EDC for its transmission charges resulting from the FERC-approved changes to the TECs and the NITS, effective as of July 15, 2026.

The Board **HEREBY AUTHORIZES** the EDCs to collect from, or refund to, BGS customers, the costs associated with the March 2026 Petition.

The Board **HEREBY WAIVES** the thirty (30)-day filing requirement as requested by the EDCs in the March 2026 Petition.

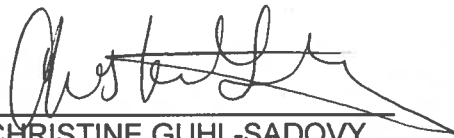
Further, the Board **HEREBY DIRECTS** the EDCs to file tariffs and rates consistent with the Board's findings prior to July 15, 2026.

The EDCs' rates remain subject to audit by the Board. This Decision and Order does not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

The effective date of this Order is July 7, 2026.

DATED: June 30, 2026

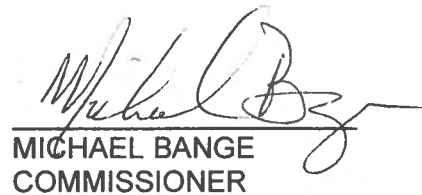
BOARD OF PUBLIC UTILITIES
BY:




CHRISTINE GUHL-SADOVY
PRESIDENT

ABSTAINED

DR. ZENON CHRISTODOULOU
COMMISSIONER



MICHAEL BANGE
COMMISSIONER



EMMA REBHORN
COMMISSIONER



JOSEPH COVIELLO
COMMISSIONER

ATTEST: 

SHERRIL L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

IN THE MATTER OF THE PROVISION OF BASIC GENERATION SERVICE FOR THE PERIOD BEGINNING JUNE
1, 2025 COMPLIANCE TARIFF FILING REFLECTING CHANGES TO SCHEDULE 12 CHARGES IN PJM OPEN
ACCESS TRANSMISSION TARIFF

BPU Docket No. ER26030090

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